

PL	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity/decision
036 F	25/5	Aker BP ASA Petoro AS LOTOS Exploration and Production Norge AS	O P P	64 20 16	Work obligation as for PL 036 E		
055 E	31/4	Wintershall Dea Norge AS Repsol Norge AS DNO Norge AS Neptune Energy Norge AS Vår Energi AS	O P P P P	35,2 33,8434 14,2567 4,4424 12,2575	Work obligation as for PL 055		
093 F	6407/9	OKEA ASA Petoro AS Neptune Energy Norge AS	O P P	44,56 47,88 7,56	1	2	Acquire modern 3D seismic and G&G studies Decision: Drill wildcat well or drop
					2	2	Drill wildcat well (The well can be drilled in PL 093 D as long as prospect applied for is drilled) Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Submit PDO or drop
					IP: 7		EP: PL 093 D
277 C	29/3	Equinor Energy AS Petoro AS OMV (Norge) AS	O P P	51 30 19	1	2	G&G studies Decision: Drill wildcat well or drop
					2	2	Drill wildcat well Decision: Enter extension period or drop
					IP: 4		EP: PL 277
442 C	25/2	Aker BP ASA LOTOS Exploration and Production Norge AS	O P	90,26 9,74	1	1	Acquire new EM-data and G&G studies Decision: Drill or drop
					2	2	Drill exploration well Decision: Enter extension period or drop
					IP: 3		EP: PL 442
609 D	7120/2	Lundin Norway AS Idemitsu Petroleum Norge AS Wintershall Dea Norge AS	O P P	40 30 30			

					Work obligation as for PL 609																								
636 C	36/7	Neptune Energy Norge AS	O	30	Work obligation as for PL 636																								
		Idemitsu Petroleum Norge AS	P	30																									
		Pandion Energy AS	P	20																									
		PGNiG Upstream Norway AS	P	20																									
867 B	25/10	Aker BP ASA	O	40	Work obligation as for PL 867																								
		Neptune Energy Norge AS	P	30																									
		Equinor Energy AS	P	30																									
917 B	25/10	ConocoPhillips Skandinavia AS	O	40	<table border="1"> <tr> <td>1</td> <td>1</td> <td>G&G studies</td> </tr> <tr> <td colspan="3">Decision: Drill wildcat well or drop</td> </tr> <tr> <td>2</td> <td>2</td> <td>Drill wildcat well</td> </tr> <tr> <td colspan="3">Decision: Concretize (BoK) or drop</td> </tr> <tr> <td>3</td> <td>2</td> <td>Conceptual studies</td> </tr> <tr> <td colspan="3">Decision: Continuation (BoV) or drop</td> </tr> <tr> <td>4</td> <td>1</td> <td>Prepare development plan</td> </tr> <tr> <td colspan="3">Decision: Submit PDO or drop</td> </tr> </table>	1	1	G&G studies	Decision: Drill wildcat well or drop			2	2	Drill wildcat well	Decision: Concretize (BoK) or drop			3	2	Conceptual studies	Decision: Continuation (BoV) or drop			4	1	Prepare development plan	Decision: Submit PDO or drop		
1	1	G&G studies																											
Decision: Drill wildcat well or drop																													
2	2	Drill wildcat well																											
Decision: Concretize (BoK) or drop																													
3	2	Conceptual studies																											
Decision: Continuation (BoV) or drop																													
4	1	Prepare development plan																											
Decision: Submit PDO or drop																													
		Lundin Norway AS	P	20																									
		Suncor Energy Norge AS	P	20																									
		Vår Energi AS	P	20																									
					IP: 6																								
					EP: PL 917																								
947 B	6608/7,8	Equinor Energy AS	O	60	Work obligation as for PL 947																								
		Vår Energi AS	P	40																									
973 B	15/12	Chrysaor Norge AS	O	50	Work obligation as for PL 973																								
		Petoro AS	P	20																									
		OKEA ASA	P	30																									
984 BS	24/9 Applies to all levels below top Cretaceous	DNO Norge AS	O	40	Work obligation as for PL 984																								
		Source Energy AS	P	30																									
		Vår Energi AS	P	30																									
987 B	30/8	Suncor Energy Norge AS	O	40	Work obligation as for PL 987																								
		Lundin Norway AS	P	20																									
		DNO Norge AS	P	20																									
		Vår Energi AS	P	20																									
1002 B	6407/2	Edison Norge AS	O	60	Work obligation as for PL 1002																								
		Neptune Energy Norge AS	P	40																									
1003 B	6406/3	OKEA ASA	O	60	Work obligation as for PL 1003																								
		Wellesley Petroleum AS	P	40																									
1009 B	6506/6, 6507/4	ConocoPhillips Skandinavia AS	O	65																									
		PGNiG Upstream Norway AS	P	35																									

				Work obligation as for PL 1009	
1014 B	6509/3, 6510/1, 6609/12	Equinor Energy AS	O	70	
		Wellesley Petroleum AS	P	30	
				Work obligation as for PL 1014	
1032	2/7,10	Lundin Norway AS	O	40	1 2 Acquire 3D seismic and G&G studies
		Source Energy AS	P	20	Decision: Drill wildcat well or drop
		Chrysaor Norge AS	P	40	
					2 2 Drill wildcat well
					Decision: Concretize (BoK) or drop
					3 2 Conceptual studies
					Decision: Continuation (BoV) or drop
					4 1 Prepare development plan
					Decision: Submit PDO or drop
				IP: 7	EP: 20
1033	1/9, 2/7	OMV (Norge) AS	O	60	1 2 Reprocess 3D seismic and G&G studies
		Chrysaor Norge AS	P	40	Decision: Drill wildcat well or drop
					2 2 Drill wildcat well
					Decision: Concretize (BoK) or drop
					3 2 Conceptual studies
					Decision: Continuation (BoV) or drop
					4 1 Prepare development plan
					Decision: Submit PDO or drop
				IP: 7	EP: 20
1034	15/12	Chrysaor Norge AS	O	60	1 2 Acquire and reprocess 3D seismic, and G&G studies
		OKEA ASA	P	40	Decision: Drill wildcat well or drop
					2 2 Drill wildcat well
					Decision: Concretize (BoK) or drop
					3 2 Conceptual studies
					Decision: Continuation (BoV) or drop
					4 1 Prepare development plan
					Decision: Submit PDO or drop
				IP: 7	EP: 20

1035	15/12, 16/7,10,11	Suncor Energy Norge AS	O	40	1	2	Acquire and reprocess 3D seismic, and G&G studies		
		Neptune Energy Norge AS	P	30			Decision: Drill wildcat well or drop		
		Vår Energi AS	P	30			2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
							3	2	Conceptual studies
						Decision: Continuation (BoV) or drop			
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 25		
1036	15/9	DNO Norge AS	O	60	1	2	G&G studies		
		Source Energy AS	P	40			Decision: Drill wildcat well or drop		
							2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
							3	2	Conceptual studies
						Decision: Continuation (BoV) or drop			
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 15		
1037	16/7,8	Capricorn Norge AS	O	80	1	2	Acquire and reprocess 3D seismic, and G&G studies		
		Wintershall Dea Norge AS	P	20			Decision: Drill wildcat well or drop		
							2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
							3	2	Conceptual studies
						Decision: Continuation (BoV) or drop			
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 25		
1038	16/4,5,7,8	Capricorn Norge AS	O	70	1	2	Acquire 3D seismic and G&G studies		
		Spirit Energy Norway AS	P	30			Decision: Drill wildcat well or drop		
							2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
							3	2	Conceptual studies
						Decision: Continuation (BoV) or drop			
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		

					IP: 7	EP: 20	
1039	16/3,5,6, 17/1,4	Equinor Energy AS	O	60	1	2	Acquire 3D seismic and G&G studies Decision: Drill wildcat well or drop
		Total E&P Norge AS	P	40			
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Submit PDO or drop
					IP: 7	EP: 20	
1040	25/10	Equinor Energy AS	O	40	1	2	Acquire modern 3D seismic and G&G studies Decision: Drill wildcat well or drop
		Aker BP ASA	P	30			
		Spirit Energy Norway AS	P	30			
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Submit PDO or drop
					IP: 7	EP: 20	
1041	24/12	Aker BP ASA	O	40	1	2	Drill one firm wildcat well Decision: Concretize (BoK) or drop
		Lundin Norway AS	P	30			
		Neptune Energy Norge AS	P	30			
					2	2	Conceptual studies Decision: Continuation (BoV) or drop
					3	1	Prepare development plan Decision: Submit PDO or drop
					IP: 5	EP: 25	
1042	25/9,11,12	Aker BP ASA	O	40	1	2	Acquire and/or reprocess 3D seismic, and G&G studies Decision: Drill wildcat well or drop
		Equinor Energy AS	P	30			
		Vår Energi AS	P	30			
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Submit PDO or drop

					IP: 7	EP: 20
1043	25/7,8	Vår Energi AS Concedo ASA Suncor Energy Norge AS	O P P	40 30 30	1 2 2 3 4	2 2 2 1 1 Decision: Drill wildcat well or drop Decision: Concretize (BoK) or drop Decision: Continuation (BoV) or drop Decision: Submit PDO or drop
					IP: 7	EP: 25
1044	25/4	Wellesley Petroleum AS Petoro AS Equinor Energy AS	O P P	50 20 30	1 2 3 4	2 2 2 1 1 Decision: Drill wildcat well or drop Decision: Concretize (BoK) or drop Decision: Continuation (BoV) or drop Decision: Submit PDO or drop
					IP: 7	EP: 25
1045	25/4	Aker BP ASA ConocoPhillips Skandinavia AS Lundin Norway AS	O P P	65 20 15	1 2 3 4	2 2 2 1 1 G&G studies Decision: Drill wildcat well or drop Decision: Concretize (BoK) or drop Decision: Continuation (BoV) or drop Decision: Submit PDO or drop
					IP: 7	EP: 15
1046	24/3,6, 25/1,4	Chrysaor Norge AS Petoro AS Suncor Energy Norge AS	O P P	40 30 30	1 2 3	2 2 2 2 1 Acquire and reprocess 3D seismic, and G&G studies Decision: Drill wildcat well or drop Decision: Concretize (BoK) or drop Decision: Continuation (BoV) or drop

					4	1	Prepare development plan Decision: Submit PDO or drop		
					IP: 7			EP: 25	
1047	30/4,5,7,8	Aker BP ASA	O	40	1	2	Acquire and reprocess modern 3D seismic, EM feasibility study and G&G studies Decision: Drill wildcat well or drop		
		ConocoPhillips Skandinavia AS	P	20					
		Concedo ASA	P	20					
		Pandion Energy AS	P	20					
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan Decision: Submit PDO or drop		
					IP: 7			EP: 20	
1048	30/1,2, 34/11	Lundin Norway AS	O	50	1	2	Reprocess 3D seismic, EM feasibility study and G&G studies Decision: Drill wildcat well or drop		
		DNO Norge AS	P	50					
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan Decision: Submit PDO or drop		
					IP: 7			EP: 25	
1049	34/9,12, 35/10	Equinor Energy AS	O	40	1	2	Drill one firm wildcat well Decision: Concretize (BoK) or drop		
		Petoro AS	P	20					
		Spirit Energy Norway AS	P	40					
					2	2	Conceptual studies Decision: Continuation (BoV) or drop		
					3	1	Prepare development plan Decision: Submit PDO or drop		
					IP: 5			EP: 20	
1050	33/9	Equinor Energy AS	O	65,70405	1	2	G&G studies and drill well Decision: Submit PDO or drop		
		Spirit Energy Norway AS	P	34,29595					
					IP: 2			EP: STATFJORD UNIT	

1051	31/3, 32/1, 35/12, 36/10	Lundin Norway AS	O	40	1	2	Acquire and reprocess modern 3D seismic, EM feasibility study and G&G studies		
		Petoro AS	P	20			Decision: Drill wildcat well or drop		
		Aker BP ASA	P	20			2	2	Drill wildcat well
		Neptune Energy Norge AS	P	20			Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 25		
1052	35/9,12, 36/10	Wellesley Petroleum AS	O	40	1	2	Acquire and reprocess modern 3D seismic and G&G studies		
		Aker BP ASA	P	20			Decision: Drill wildcat well or drop		
		Neptune Energy Norge AS	P	20			2	2	Drill wildcat well
		Wintershall Dea Norge AS	P	20			Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 25		
1053	35/4,5,7,8	Neptune Energy Norge AS	O	60	1	1	G&G studies		
		Wellesley Petroleum AS	P	40			Decision: Drill wildcat well or drop		
							2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 6		EP: 25		
1054	34/4,5	Wintershall Dea Norge AS	O	40	1	2	Acquire and/or reprocess 3D seismic, and G&G studies		
		Aker BP ASA	P	30			Decision: Drill wildcat well or drop		
		Neptune Energy Norge AS	P	30			2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		

					4	1	Prepare development plan Decision: Submit PDO or drop
					IP: 7		EP: 20
1055	6305/10	INEOS E&P Norge AS A/S Norske Shell	O 60 P 40		1	2	Reprocess 3D seismic and G&G studies Decision: Drill wildcat well or drop
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Submit PDO or drop
					IP: 7		EP: 20
1056	6302/1,2,3,4,5,6,7,8,9,10,11,12	A/S Norske Shell Petoro AS DNO Norge AS Wintershall Dea Norge AS	O 40 P 20 P 20 P 20		1	1	G&G studies Decision: Reprocess 3D seismic or acquire new 3D seismic or drop
					2	2	Reprocess or acquire new 3D seismic Decision: Drill wildcat well or drop
					3	2	Drill wildcat well Decision: Concretize (BoK) or drop
					4	2	Conceptual studies Decision: Continuation (BoV) or drop
					5	1	Prepare development plan Decision: Submit PDO or drop
					IP: 8		EP: 25
1057	6302/2,3, 6303/1,2,3, 6402/11,12, 6403/10,11,12	Capricorn Norge AS Lundin Norway AS	O 70 P 30		1	3	Acquire new 3D seismic and G&G studies Decision: Drill wildcat well or drop
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Submit PDO or drop
					IP: 8		EP: 25

1058	6307/1, 6407/10	Equinor Energy AS	O	60	1	2	Reprocess 3D seismic and G&G studies				
		Chrysaor Norge AS	P	40			Decision: Drill wildcat well or drop				
							2	2	Drill wildcat well		
									Decision: Concretize (BoK) or drop		
							3	2	Conceptual studies		
									Decision: Continuation (BoV) or drop		
								4	1	Prepare development plan	
										Decision: Submit PDO or drop	
					IP: 7		EP: 20				
1059	6406/11,12	A/S Norske Shell	O	60	1	1	G&G studies				
		ONE-Dyas Norge AS	P	40			Decision: Drill wildcat well or drop				
							2	2	Drill wildcat well		
									Decision: Concretize (BoK) or drop		
							3	2	Conceptual studies		
									Decision: Continuation (BoV) or drop		
								4	1	Prepare development plan	
										Decision: Submit PDO or drop	
					IP: 6		EP: 25				
1060	6407/8,9	Equinor Energy AS	O	40	1	2	Drill one firm wildcat well				
		Chrysaor Norge AS	P	20			Decision: Concretize (BoK) or drop				
		OKEA ASA	P	40					2	2	Conceptual studies
											Decision: Continuation (BoV) or drop
								3	1	Prepare development plan	
										Decision: Submit PDO or drop	
					IP: 5		EP: 20				
1061	6406/2,3,5,6	Wellesley Petroleum AS	O	40	1	2	Acquire modern 3D seismic and G&G studies				
		Edison Norge AS	P	20			Decision: Drill wildcat well or drop				
		Lime Petroleum AS	P	20					2	2	Drill wildcat well
		ONE-Dyas Norge AS	P	20							Decision: Concretize (BoK) or drop
								3	2	Conceptual studies	
										Decision: Continuation (BoV) or drop	
								4	1	Prepare development plan	
										Decision: Submit PDO or drop	
					IP: 7		EP: 25				

1062	6507/11	Neptune Energy Norge AS	O	40	1	2	Acquire and reprocess 3D seismic, EM feasibility study and G&G studies		
		Pandion Energy AS	P	30			Decision: Drill wildcat well or drop		
		Lime Petroleum AS	P	30			2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 20		
1063	6507/8	Neptune Energy Norge AS	O	60	1	2	Reprocess 3D seismic and G&G studies		
		Wellesley Petroleum AS	P	40			Decision: Drill wildcat well or drop		
							2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 25		
1064	6506/6,9, 6507/4,7	ConocoPhillips Skandinavia AS	O	40	1	2	Drill one firm wildcat well		
		Aker BP ASA	P	30			Decision: Concretize (BoK) or drop		
		PGNiG Upstream Norway AS	P	30			2	2	Conceptual studies
							Decision: Continuation (BoV) or drop		
					3	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 5		EP: 25		
1065	6507/3	Vår Energi AS	O	40	1	2	Reprocess 3D seismic and G&G studies		
		INEOS E&P Norge AS	P	30			Decision: Drill wildcat well or drop		
		Equinor Energy AS	P	30			2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 25		

1066	6507/3	Aker BP ASA	O	50	1	2	Reprocess 3D seismic and G&G studies		
		Chrysaor Norge AS	P	50			Decision: Drill wildcat well or drop		
							2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 20		
1067	6503/1,2,4, 6603/10	Spirit Energy Norway AS	O	40	1	1	G&G studies		
		Equinor Energy AS	P	30			Decision: Acquire and/or reprocess 3D seismic or drop		
		Wintershall Dea Norge AS	P	30					
							2	2	Acquire and/or reprocess 3D seismic
									Decision: Drill wildcat well or drop
					3	2	Drill wildcat well		
							Decision: Concretize (BoK) or drop		
					4	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					5	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 8		EP: 30		
1068	6603/5,6	Equinor Energy AS	O	60	1	2	G&G studies		
		A/S Norske Shell	P	20			Decision: Drill wildcat well or drop		
		Wintershall Dea Norge AS	P	20					
							2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 15		

1069	6505/6,9, 6506/1,4,7	Lundin Norway AS	O	50	1	2	Reprocess 3D seismic and G&G studies		
		Aker BP ASA	P	50			Decision: Drill wildcat well or drop		
							2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 25		
1070	6504/2,3,5,6,9, 6505/1,2,4,5,7,8, 6605/10,11	Total E&P Norge AS	O	40	1	2	Reprocess 2D and 3D seismic and G&G studies		
		DNO Norge AS	P	30			Decision: Drill wildcat well or drop		
		Vår Energi AS	P	30			2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 25		
1071	6706/8,10,11,12	Wintershall Dea Norge AS	O	30	1	2	Reprocess 3D seismic and G&G studies		
		A/S Norske Shell	P	20			Decision: Drill wildcat well or drop		
		Petoro AS	P	20			2	2	Drill wildcat well
									Decision: Concretize (BoK) or drop
		Equinor Energy AS	P	20	3	2	Conceptual studies		
		ONE-Dyas Norge AS	P	10			Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7		EP: 20		
1072	7119/7,8,10,11	Vår Energi AS	O	70	1	2	Reprocess 2D seismic and G&G studies		
		OMV (Norge) AS	P	30			Decision: 3D seismic acquisition or drop		
							2	2	Acquire new 3D seismic and G&G studies
									Decision: Drill wildcat well or drop
					3	2	Drill wildcat well		
							Decision: Concretize (BoK) or drop		
					4	2	Conceptual studies		

								Decision: Continuation (BoV) or drop
					5	1	Prepare development plan	Decision: Submit PDO or drop
					IP: 9		EP: 25	
1073	7119/2,3,5,6,8	Vår Energi AS	O	70	1	2	Reprocess 2D and 3D seismic and G&G studies	Decision: 3D seismic acquisition or drop
		OMV (Norge) AS	P	30				
					2	2	Acquire new 3D seismic and G&G studies	Decision: Drill wildcat well or drop
					3	2	Drill wildcat well	Decision: Concretize (BoK) or drop
					4	2	Conceptual studies	Decision: Continuation (BoV) or drop
					5	1	Prepare development plan	Decision: Submit PDO or drop
					IP: 9		EP: 25	
1074	7121/10,11,12, 7122/10	Vår Energi AS	O	40	1	2	Reprocess 3D seismic or acquire new 3D seismic, and G&G studies	Decision: Drill or drop
		Concedo ASA	P	20				
		Equinor Energy AS	P	40				
					2	2	Drill wildcat well	Decision: Concretize (BoK) or drop
					3	2	Conceptual studies	Decision: Continuation (BoV) or drop
					4	1	Prepare development plan	Decision: Submit PDO or drop
					IP: 7		EP: 25	
1075	7123/4,5	Vår Energi AS	O	60	1	2	Acquire 3D seismic and G&G studies	Decision: Drill wildcat well or drop
		Concedo ASA	P	40				
					2	2	Drill wildcat well	Decision: Concretize (BoK) or drop
					3	2	Conceptual studies	Decision: Continuation (BoV) or drop
					4	1	Prepare development plan	Decision: Submit PDO or drop
					IP: 7		EP: 25	

1076	7121/3, 7122/1,2, 7221/12, 7222/10,11,12	Equinor Energy AS	O	50	1	2	Acquire new 3D seismic and G&G studies
		DNO Norge AS	P	50			Decision: Drill wildcat well or drop
					2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
							Decision: Continuation (BoV) or drop
					4	1	Prepare development plan
							Decision: Enter extension period or drop
					IP: 7		EP: 15
1077	7119/3, 7120/1, 7219/12, 7220/10	Equinor Energy AS	O	60	1	2	Acquire modern 3D seismic and G&G studies
		DNO Norge AS	P	40			Decision: Drill wildcat well or drop
					2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
							Decision: Continuation (BoV) or drop
					4	1	Prepare development plan
							Decision: Submit PDO or drop
					IP: 7		EP: 30
1078	7220/5,6,7,8,9,10,11,12, 7221/4	Equinor Energy AS	O	50	1	2	Acquire modern 3D seismic and G&G studies
		Petoro AS	P	20			Decision: Drill wildcat well or drop
		Vår Energi AS	P	30			
					2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
							Decision: Continuation (BoV) or drop
					4	1	Prepare development plan
							Decision: Submit PDO or drop
					IP: 7		EP: 30
1079	7219/9, 7220/4,7	Vår Energi AS	O	30	1	2	Acquire 3D seismic and G&G studies
		Petoro AS	P	20			Decision: Drill wildcat well or drop
		Equinor Energy AS	P	50			
					2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
							Decision: Continuation (BoV) or drop
					4	1	Prepare development plan

							Decision: Submit PDO or drop
					IP: 7		EP: 20
1080	7220/2,5	Equinor Energy AS	O	50	1	2	Acquire modern 3D seismic and G&G studies Decision: Drill wildcat well or drop
		Petoro AS	P	20			
		Vår Energi AS	P	30			
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Submit PDO or drop
					IP: 7		EP: 30
1081	7224/2,3, 7225/1	Aker BP ASA	O	60	1	1	G&G studies Decision: Drill wildcat well or drop
		Equinor Energy AS	P	40			
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Enter extension period or drop
					IP: 6		EP: 30
1082	7225/6,8,9, 7226/4,5,6,7,8,9,11,12, 7227/4,5,7,8	Lundin Norway AS	O	50	1	3	Acquire and reprocess 3D seismic, and G&G studies Decision: Drill wildcat well or drop
		Spirit Energy Norway AS	P	50			
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Submit PDO or drop
					IP: 8		EP: 30

1083	7228/2,3,5,6, 7229/1,2,3,4,5,6, 7230/1,2,3,4,5,6, 7231/4, 7329/10,11,12, 7330/10,11,12	Lundin Norway AS Petoro AS DNO Norge AS	O P P	40 30 30	1	4	Acquire minimum 3000 km ² new 3D seismic and G&G studies
							Decision: Drill wildcat well or drop
					2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
		Decision: Continuation (BoV) or drop					
					4	1	Prepare development plan
							Decision: Submit PDO or drop
					IP: 9		EP: 30